

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A, or  
operations suspended

Pin changed on location map

Approval and Record of A & P

Water Shut-Off Test

Gas-Off Ratio Test

Well Log Filed



### FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

### COMPLETION DATA:

Date Well Completed

12-20-58

Location Inspected

OW WW TA

Bond released

OW OS PA

State of Fee Land

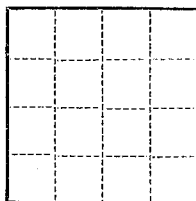
### LOGS FILED

Editor's Log 1-3-59

Electric Logs (No. 1) 4

E L E-1 GR GR-N Micro

Lat Mi-L Sonic Others



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYLand Office Salt Lake CityLease No. Utah 05641-AUnit Utah-Fed 2A

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 19, 1956

Well No. 1 is located 520 ft. from [S] line and 2065 ft. from [W] line of sec. 1710-3/4-30-4 Section 17 37E 22E 1-1-4  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is our intention to drill Well No. 1 to an approximate depth of 8400' to test the Devonian formation. Our casing program is as follows:

40' of 16" OD casing cemented with 50 sacks of cement, to be circulated.

We will drill to 850' and if water is encountered, set 10-3/4" OD casing through water sand. If no water encountered, will set 10-3/4" OD casing at approximately 450'. Cement to be circulated in either case.

8400' of 5 1/2" OD casing to be cemented with 750 sacks of cement.

The designated drilling unit is the 10-3/4-30-4 of Section 17-37E-22E, San Juan County, Utah.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

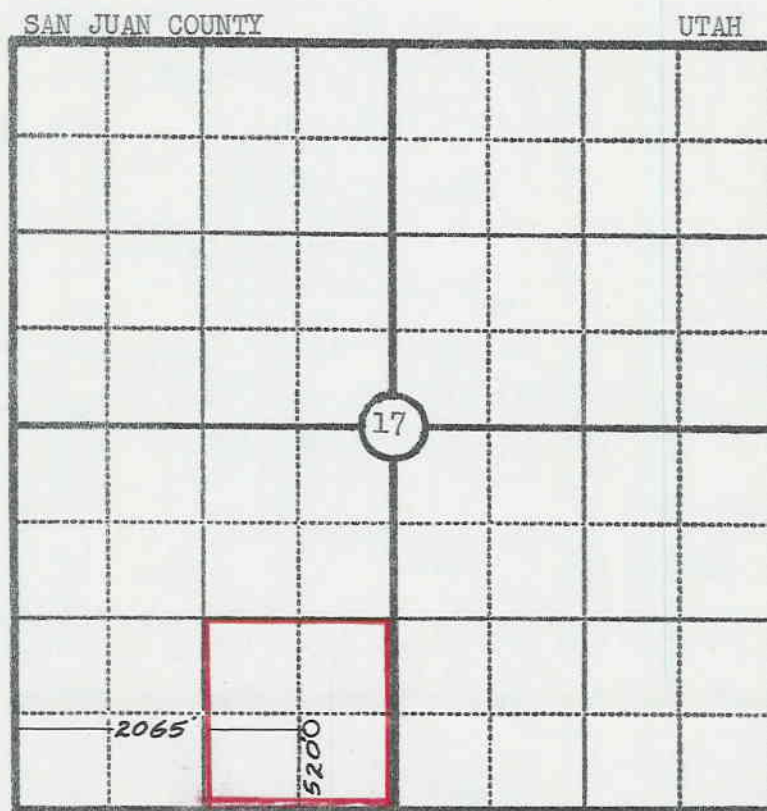
Company \_\_\_\_\_

Address \_\_\_\_\_

By \_\_\_\_\_

Title District Foreman

Company SKELLY OIL COMPANY  
Lease UTAH FEDERAL Well No. A - 2  
Sec. 17, T. 37 S., R. 22 E. S.L.M.  
Location 520' FROM THE SOUTH LINE AND 2065' FROM  
THE WEST LINE.  
Elevation \_\_\_\_\_



Scale—4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

*James P. Leese*

Registered Land Surveyor.  
James P. Leese  
Utah Reg. No. 1472

Surveyed ..... 11 September ..... 19.58

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

September 25, 1958

Skelly Oil Company  
P. O. Box 426  
Farmington, New Mexico

Attention: H. E. Aab, District Foreman

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Utah - Federal A-1, which is to be located 520 feet from the south line and 2065 feet from the west line of Section 17, Township 37 South, Range 22 East, SLEH, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREEMT  
SECRETARY

CBF:co

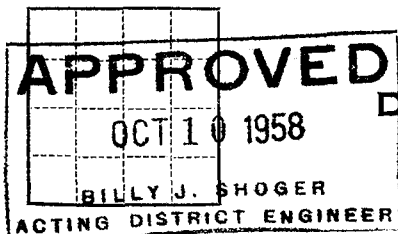
cc: Phil McGrath  
USGS, Farmington,  
New Mexico

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. Utah 05641-A

Unit Utah-Fed "A"



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

W-14  
10-23

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF <u>Surface</u> <u>X</u>
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

RECEIVED

OCT 10 1958

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

U. S. GEOLOGICAL SURVEY  
FARMINGTON, NEW MEXICO

October 9, 1958

Utah-Fed "A"  
Well No. 1 is located 520 ft. from [S] line and 2065 ft. from [W] line of sec. 17

SE 1/4 - SW 1/4 Section 17 37S 22E S.L.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

SPUDDED: 1:00 P.M., 10/2/58.

Ran & set 16" casing at 84' & cemented w/100 sks. reg. cement 2% CaCl.  
Cement circulated to surface.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company \_\_\_\_\_

Address \_\_\_\_\_

Farmington, New Mexico

By (signed) P. E. Cosper

Title District Superintendent

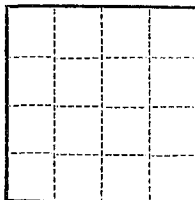
(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. Utah 05641-4

Unit Utah-Ped "A"

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 10, 1958

Utah-Ped "A"

Well No. 1 is located 520 ft. from [S] line and 2065 ft. from [W] line of sec. 17

SE 1/4 - SW 1/4 Section 17  
(1/4 Sec. and Sec. No.)

37E  
(Twp.)

22E  
(Range)

S.L.M.  
(Meridian)

Wilco  
(Field)

San Juan  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Run & set 10-3/4" casing at 460' & cemented with 400 lbs. reg. cement, 2% CaCl.

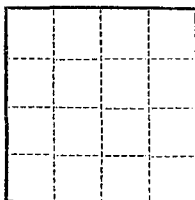
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company \_\_\_\_\_

Address AMERICAN OIL COMPANY  
1000 W. 1st St.  
Albuquerque, New Mexico

By (Signed) P. E. Gosper

Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. Utah 05641-A

Unit Utah-Ped "A"

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 10, 1958

Utah-Ped "A"

Well No. 1 is located 520 ft. from [S] line and 2065 ft. from [W] line of sec. 17

SE 1/4 - SW 1/4 Section 17  
(1/4 Sec. and Sec. No.)

37E  
(Twp.)

22E  
(Range)

S.L.M.  
(Meridian)

Wildcat  
(Field)

San Juan  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran & set 10-3/4" casing at 460' & cemented with 400 lbs. reg. cement, 2% CaCl.

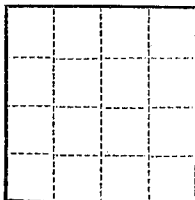
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company \_\_\_\_\_

Address \_\_\_\_\_

By (Signed) P. E. Gosper

Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. Utah 05641-A

Unit Utah-Ped "A"

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Report of D. S. T. No. 1</u>	<u>X</u>
	<u>Report of D. S. T. No. 2</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 14, 1958

Utah-Ped "A"  
Well No. 1 is located 520 ft. from [S] line and 2065 ft. from [W] line of sec. 17

SE 1/4 SW 1/4 Section 17  
(1/4 Sec. and Sec. No.)

37S  
(Twp.)

22E  
(Range)

S.L.M.  
(Meridian)

Wildest  
(Field)

San Juan  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is 5503 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Reamed 10-3/4" casing w/20 sks. on outside of 10-3/4" casing. Cemented to surface.

DRILL STEM TEST NO. 1 5892-5927' 3/4" BHC & 1" top opening. Tool open 30 min. w/weak blow air immediately which died in 10 min. Recovered 20' of drlg. mud. 30 min. initial press. before opening tool 130#. IFF 90#, FFP 30#, 30 min. SIBHP 30#. Hydrostatic pressure in 2945#, out 2945#.

DRILL STEM TEST NO. 2 6140-6210' Packer failed.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company .....

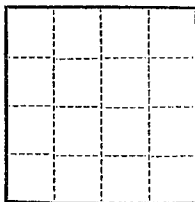
Address .....

Barrington, New Mexico

By (Signed) P. E. Cosper

Title District Superintendent

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYLand Office Salt Lake CityLease No. Utah 05641-AUnit Utah-Fed "A"

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Report of D. S. T. No. 3</u>	<u>X</u>
	<u>Report of D. S. T. No. 4</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 14, 1958

Utah-Fed "A"

Well No. 1 is located 520 ft. from [S] line and 2065 ft. from [W] line of sec. 17SE 1/4 - SW 1/4 Section 17  
(1/4 Sec. and Sec. No.)37S  
(Twp.)22E  
(Range)S.L.M.  
(Meridian)Wildcat

(Field)

San Juan

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 5503 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DRILL STEM TEST NO. 3 6150-6210' Paradox formation. 3/4" BHC & 1" top opening. Tool open 2 hrs. & 3 min. w/weak blow air immediately which continued for 2 hrs. & died. Recovered 210' of very slightly gas-cut drlg. and. Initial shut-in press. 280#, IFP 95#, PFF 160#, 30 min. SIDHP 195#. Hyd. press. in 3120#, out 3105#.

DRILL STEM TEST NO. 4 6210-6260' Paradox formation. 5/8" BHC & 2" top opening. Tool open 2 1/2 hrs. w/very weak blow air for 1 1/2 hrs. & died. Pulled test tool & recovered 30' drlg. and. IFP-0#, PFF-0#, 30 min. SIDHP 30#, hyd. press. in 3270#, out 3170#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company .....

Address .....

Farmington, New Mexico

By (Signed) P. E. CospersTitle District Superintendent

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

State Capitol Building  
Salt Lake City 14, Utah

## REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County San Juan Field or Lease Utah Fed "A" 12

The following is a correct report of operations and production (including drilling and producing wells) for  
November, 1958.

Agent's address Box 426 Company Skelly Oil Company

Farmington, New Mexico

Signed G. L. Torper

Phone DAvis 5-9682 Agent's title District Superintendent

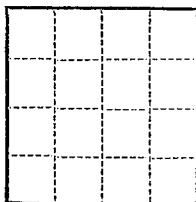
State Lease No. \_\_\_\_\_ Federal Lease No. Utah 05641-A Indian Lease No. \_\_\_\_\_ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SE/SW/17	37S	22E	1					Drilling 7918'

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. Utah 05641-A

Unit Utah-Ped "A"

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
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NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<b>X</b>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 21, 19 58

Utah-Ped "A"

Well No. 1 is located 520 ft. from S line and 2065 ft. from W line of sec. 17

SE 1/4 - SW 1/4 Section 17

(1/4 Sec. and Sec. No.)

37E

(Twp.)

22E

(Range)

S.L.M.

(Meridian)

Wildcat

(Field)

San Juan

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 5503 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well has been drilled to a Total Depth of 8534' without encountering any commercial oil or gas pays. Well to be plugged as follows: 8100-8000' - 38 sks., 7600-7500' - 38 sks., 5050-4900' - 57 sks., 2000-1850' - 57 sks., 1200-1100' - 38 sks., 475-425' - 26 sks., 40' - surface, 20 sks. All spaces between plugs to be filled with heavy sand-laden fluid. 4" pipe marker to be set in top of 10-3/4" casing & extended 4' above ground level.

Verbal approval has been given to do this work by Jerry Long.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

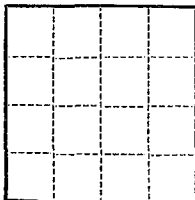
Company .....

Address .....

.....  
.....  
.....

By (Signed) P. B. Cosper

Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. Utah 03641-4

Unit Utah-Fed "A"

71/K  
1-5-59

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Report of D. S. T. No. 5.....	X
	Report of D. S. T. No. 6.....	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 29, 19 58

Utah-Fed "A"  
Well No. 1 is located 520 ft. from S line and 2065 ft. from W line of sec. 17  
SE/4-SW/4 Section 17  
(1/4 Sec. and Sec. No.)      37E      22N      S.L.M.  
(Twp.)      (Range)      (Meridian)  
Wildcat      San Juan      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is 5503 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DRILL STEM TEST NO. 5 7712-7728'.

Tool opened with good blow of air & continued to blow for 4 hrs. Recovered 1028' of salt water with trace of oil. Water tested 14,5200 ppm salt. IFF 2640#, FFP 625#, 30-min. SIEMF 2585#. Hydrostatic pressure in 4370#, out 4370#.

DRILL STEM TEST NO. 6 8380-8534' (McCreeken formation).

Used 1000' of water blanket. Tool open 3 hrs. with weak blow of air throughout test. Recovered 1000' water blanket, 90' of mud, and 180' of salt water. 30-min. initial SIF 3785#, IFF 685#, FFP 810#, 30-min. SIEMF 2555#, HP in & out 4835#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company .....

Address .....

SUNSHINE OIL COMPANY

Box 428

Demington, New Mexico

By .....

Title District Superintendent

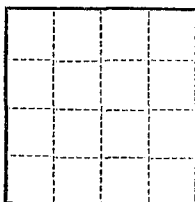
(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. Utah 05641-A

Unit Utah-Ped "A"



SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	<b>X</b>
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 29, 1958

Utah-Ped "A"

Well No. 1 is located 520 ft. from S line and 2065 ft. from W line of sec. 17

SE 1/4 - SW 1/4 Section 17  
(1/4 Sec. and Sec. No.)

37S  
(Twp.)

22E  
(Range)

S.L.M.  
(Meridian)

Wildcat

(Field)

San Juan

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 5503 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Went in hole with open-ended drill pipe & spotted cement plugs as follows:  
8100-8000' - 38 sks., 7600-7500' - 38 sks., 5050-4900' - 57 sks., 2000-1850'  
- 57 sks., 1200-1100' - 38 sks., 475-425' - 20 sks., 40' - surface - 20 sks.

All spaces between plugs filled with heavy mud-laden fluid. Set 4" pipe marker in top of 10-3/4" casing & extending 4' above ground level.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company .....

Address .....

Farlington, New Mexico

By .....

Title District Superintendent

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER Utah 05641-A  
UNIT Utah-Fed "A"

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Undesignated

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 58

Agent's address Box 426 Company Skelly Oil Company

Farmington, New Mexico Signed (Signed) P. E. Cosper

Phone Davis 5-9682 Agent's title District Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE/SW/17	37S	22E	1							Plugged and Abandoned Last Report

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

et Bureau No. 42-R355.4.  
royal expires 12-31-60.

Form 9-330

U. S. LAND OFFICE Salt Lake City

SERIAL NUMBER Utah C5641-A

LEASE OR PERMIT TO PROSPECT -----  
Utah-Fed "A"

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Sec. 17

x #1

## LOCATE WELL CORRECTLY

# LOG OF OIL OR GAS WELL

Company Skelly Oil Company Address Box 426 - Farmington, New Mexico

Lessor or Tract Utah-Fed "A" Field Wildcat State Utah

Well No. 1 Sec. 17 T. 37S R. 22E Meridian S.L.M. County San Juan

Location 520 ft. [N.] of S Line and 206 ft. [E.] of W Line of Section 17 Elevation 5503'  
(Dariusk floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed (Signed) P. E. Cosper

Date January 27, 1959 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling October 2, 1958 Finished drilling December 18, 1958

### OIL OR GAS SANDS OR ZONES

(Denote gas by  $G$ )

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_      No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_      No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

[illegible]

## MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
16"	84	100	Halliburton		
10-3/4"	460	400	Halliburton		

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

FOLD | MARK

# 12 FOLD MARK MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
16"	84	100	Halliburton		
10-3/4"	460	400	Halliburton		

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

## TOOLS USED

Rotary tools were used from \_\_\_\_\_ 0 feet to 8534 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## DATES

January 28, 19 59 ~~Plugged & Abandoned~~ December 20, 19 58

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

Warren-Bradshaw Exploration Co., Inc. \_\_\_\_\_, Driller

\_\_\_\_\_, Driller \_\_\_\_\_, Driller

## FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1695	1695	Sand & Shale - Top Wingate 1695'
1695	4750	3055	Sand & Shale - Top Upper Hermosa 4750'
<del>4750</del>	5886	1136	Sand & Shale - Top Ismay 5886'
5886	6090	204	Sand & Shale - Top Desert Creek 6090'
6090	6230	140	Sand & Shale - Top Lower Hermosa 6230'
6230	6267	37	Sand & Shale - Top Paradox Salt 6267'
6267	7180	913	Sand & Shale - Top BaseParadox Salt 7180'
7180	7513	333	Sand & Shale - Top Molas 7513'
7513	7623	110	Sand & Shale - Top Leadville 7623'
7623	7804	181	Sand & Shale - Top Madison 7804'
7804	8142	338	Sand & Shale - Top Elbert 8142'
8142	8444	302	Sand & Shale - Top McCracken 8444'
8444	8534	90	Tops by Schlumberger Induction-Electrical Log.

TOTAL DEPTH 8534'

PLUGGED & ABANDONED December 20, 1958.

STATE OF UTAH  
OIL AND GAS CONSERVATION COMMISSION  
AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

71-H  
3-10

**PLUGGING METHODS AND PROCEDURE:** - The methods and procedure for plugging a well shall be as follows: (a) The bottom of the hole shall be filled to, or a bridge shall be placed at, the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.

(b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.

(c) A plug shall be placed at or near the surface of the ground in each hole.

(d) The interval between plugs shall be filled with heavy mud laden fluid.

(e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Wildcat County San Juan  
Lease Name Utah-Fed "A" Well No. 1 Sec 17 Twp 37S Range 22E  
Date well was plugged December 21, 19 58.

Was the well plugged according to regulation of the Commission? Yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole. (giving size, top and bottom elevations of each section of abandoned casing)

Went in hole with open-ended drill pipe & spotted cement plugs as follows: 8100-8000' - 38 sks., 7600-7500' - 38 sks., 5050-4900' - 57 sks., 2000-1850' - 57 sks., 1200-1100' - 38 sks., 475-425' - 20 sks., 40' - surface - 20 sks. All spaces between plugs filled with heavy mud-laden fluid. Set 4" pipe marker in top of 10-3/4" casing & extending 4' above ground level.

Operator SKELLY OIL COMPANY

Box 426

Address Farmington, New Mexico

P. E. Cosper

P. E. Cosper, District Superintendent

AFFIDAVIT

STATE OF ~~NEW~~ NEW MEXICO

COUNTY OF SAN JUAN

Before me, the undersigned authority, on this day personally appeared P. E. Cosper, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me this 10th day of February, 19 59.

My Commission Expires: August 19, 1960

P. E. Cosper  
(Notary Public)

INSTRUCTIONS: Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Room 105, Capitol Bldg, Salt Lake City 11, Utah.